

# **EXHIBIT 16**

## ATTACHMENT 4 - Budget Tables

**Table 1: Costs by Treatment Type**

Allensworth (SoCalGas)		Water Heater/Wall Furnace/Dryer/Range	Tankless Water Heater/Forced Air Furnace/Dryer/Range	All Treatments (Totals/Average)
General	Eligibility Requirements	ALL	ALL	
	Households proposed for treatment	53	53	106
	Minimum households to accomplish pilot	53	53	106
Costs to Ratepayers	BTM costs/hh	\$ 5,275	\$ 9,112	\$ 7,194
	IFM costs/hh	\$ 42,055	\$ 42,055	\$ 42,055
	Other costs/hh	\$ 9,087	\$ 9,087	\$ 9,087
	contingency costs/hh	\$ 6,431	\$ 7,710	\$ 7,071
	Total costs/hh	\$ 62,849	\$ 67,964	\$ 65,407
Additional costs	Costs hh expected to pay, if any	\$ -	\$ -	\$ -
	Total NEW budget requested	\$ 62,849	\$ 67,964	\$ 65,407
Budget Requested	Leveraged budget from ratepayer program A	\$ -	\$ -	\$ -
	Leveraged budget from ratepayer program B, etc	\$ -	\$ -	\$ -
	Total Budget Needed	\$ 3,330,990	\$ 3,602,110	\$ 6,933,100

**Table 1: Costs by Treatment Type**

Alpaugh (SoCalGas)		Water Heater/Wall Furnace/Dryer/Range	Tankless Water Heater/Forced Air Furnace/Dryer/Range	All Treatments (Totals/Average)
General	Eligibility Requirements	ALL	ALL	
	Households proposed for treatment	3	3	6
	Minimum households to accomplish pilot	3	3	6
Costs to Ratepayers	BTM costs/hh	\$ 5,271	\$ 9,104	\$ 7,188
	IFM costs/hh	\$ 8,970	\$ 8,970	\$ 8,970
	Other costs/hh	\$ 2,050	\$ 2,050	\$ 2,050
	contingency costs/hh	\$ 2,754	\$ 4,031	\$ 3,393
	Total costs/hh	\$ 19,044	\$ 24,156	\$ 21,600
Additional costs	Costs hh expected to pay, if any	\$ -	\$ -	\$ -
	Total NEW budget requested	\$ 19,044	\$ 24,156	\$ 21,600
Budget Requested	Leveraged budget from ratepayer program A	\$ -	\$ -	\$ -
	Leveraged budget from ratepayer program B, etc	\$ -	\$ -	\$ -
	Total Budget Needed	\$ 57,133	\$ 72,467	\$ 129,600

**Table 1: Costs by Treatment Type**

California City (SoCalGas)		Solar Thermal Water Heater/Forced Air Furnace/Dryer/Range	Tankless Water Heater/Forced Air Furnace/Dryer/Range	All Treatments (Totals/Average)
General	Eligibility Requirements	ALL	ALL	
	Households proposed for treatment	112	112	224
	Minimum households to accomplish pilot	112	112	224
Costs to Ratepayers	BTM costs/hh	\$ 6,282	\$ 10,850	\$ 8,566
	IFM costs/hh	\$ 6,695	\$ 6,695	\$ 6,695
	Other costs/hh	\$ 3,536	\$ 3,536	\$ 3,536
	contingency costs/hh	\$ 2,838	\$ 4,361	\$ 3,599
	Total costs/hh	\$ 19,351	\$ 25,442	\$ 22,396
Additional costs	Costs hh expected to pay, if any	\$ -	\$ -	\$ -
	Total NEW budget requested	\$ 19,351	\$ 25,442	\$ 22,396
Budget Requested	Leveraged budget from ratepayer program A	\$ -	\$ -	\$ -
	Leveraged budget from ratepayer program B, etc	\$ -	\$ -	\$ -
	Total Budget Needed	\$ 2,167,280.00	\$ 2,849,520	\$ 5,016,800

**Table 1: Costs by Treatment Type**

Ducor (SoCalGas)		Water Heater/Forced Air Furnace/Dryer/Range	Tankless Water Heater/Forced Air Furnace/Dryer/Range	All Treatments (Totals/Average)
General	Eligibility Requirements	ALL	ALL	
	Households proposed for treatment	101	100	201
	Minimum households to accomplish pilot	101	100	201
Costs to Ratepayers	BTM costs/hh	\$ 5,900	\$ 10,191	\$ 8,046
	IFM costs/hh	\$ 37,113	\$ 37,113	\$ 37,113
	Other costs/hh	\$ 7,625	\$ 7,625	\$ 7,625
	contingency costs/hh	\$ 6,090	\$ 7,521	\$ 6,805
	Total costs/hh	\$ 56,728	\$ 62,449	\$ 59,589
Additional costs	Costs hh expected to pay, if any	\$ -	\$ -	\$ -
	Total NEW budget requested	\$ 56,728	\$ 62,449	\$ 59,589
Budget Requested	Leveraged budget from ratepayer program A	\$ -	\$ -	\$ -
	Leveraged budget from ratepayer program B, etc	\$ -	\$ -	\$ -
	Total Budget Needed	\$ 5,701,157	\$ 6,276,143	\$ 11,977,300

Table 1: Costs by Treatment Type

Lanare (SoCalGas)		Water Heater/Forced Air Furnace/Dryer/Range	Tankless Water Heater/Forced Air Furnace/Dryer/Range	All Treatments (Totals/Average)
General	Eligibility Requirements	ALL		
	Households proposed for treatment	4	4	8
	Minimum households to accomplish pilot	4	4	8
Costs to Ratepayers	BTM costs/hh	\$ 5,899	\$ 10,189	\$ 8,044
	IFM costs/hh	\$ 8,156	\$ 8,156	\$ 8,156
	Other costs/hh	\$ 1,688	\$ 1,688	\$ 1,688
	contingency costs/hh	\$ 2,873	\$ 4,303	\$ 3,588
	Total costs/hh	\$ 18,615	\$ 24,335	\$ 21,475
Additional costs	Costs hh expected to pay, if any	\$ -	\$ -	\$ -
	Total NEW budget requested	\$ 18,615	\$ 24,335	\$ 21,475
Budget Requested	Leveraged budget from ratepayer program A	\$ -	\$ -	\$ -
	Leveraged budget from ratepayer program B, etc	\$ -	\$ -	\$ -
	Total budget leveraged from existing ratepayer	\$ -	\$ -	\$ -
	Total Budget Needed	\$ 74,460	\$ 97,340	\$ 171,800

Table 1: Costs by Treatment Type

Seville (SoCalGas)		Water Heater/Wall Furnace/Dryer/Range	Tankless Water Heater/Forced Air Furnace/Dryer/Range	All Treatments (Totals/Average)
General	Eligibility Requirements	ALL		
	Households proposed for treatment	52	52	104
	Minimum households to accomplish pilot	52	52	104
Costs to Ratepayers	BTM costs/hh	\$ 5,275	\$ 9,112	\$ 7,194
	IFM costs/hh	\$ 41,240	\$ 41,240	\$ 41,240
	Other costs/hh	\$ 9,922	\$ 9,922	\$ 9,922
	contingency costs/hh	\$ 6,341	\$ 7,620	\$ 6,980
	Total costs/hh	\$ 62,778	\$ 67,894	\$ 65,336
Additional costs	Costs hh expected to pay, if any	\$ -	\$ -	\$ -
	Total NEW budget requested	\$ 62,778	\$ 67,894	\$ 65,336
Budget Requested	Leveraged budget from ratepayer program A	\$ -	\$ -	\$ -
	Leveraged budget from ratepayer program B, etc	\$ -	\$ -	\$ -
	Total budget leveraged from existing ratepayer	\$ -	\$ -	\$ -
	Total Budget Needed	\$ 3,264,459	\$ 3,530,465	\$ 6,794,924

Table 1: Costs by Treatment Type

West Goshen (SoCalGas)		Water Heater/Wall Furnace/Dryer/Range	Tankless Water Heater/Forced Air Furnace/Dryer/Range	All Treatments (Totals/Average)
General	Eligibility Requirements	ALL		
	Households proposed for treatment	75	75	150
	Minimum households to accomplish pilot	75	75	150
Costs to Ratepayers	BTM costs/hh	\$ 5,275	\$ 9,112	\$ 7,194
	IFM costs/hh	\$ 29,065	\$ 29,065	\$ 29,065
	Other costs/hh	\$ 6,883	\$ 6,883	\$ 6,883
	contingency costs/hh	\$ 4,988	\$ 6,267	\$ 5,627
	Total costs/hh	\$ 46,211	\$ 51,326	\$ 48,769
Additional costs	Costs hh expected to pay, if any	\$ -	\$ -	\$ -
	Total NEW budget requested	\$ 46,211	\$ 51,326	\$ 48,769
Budget Requested	Leveraged budget from ratepayer program A	\$ -	\$ -	\$ -
	Leveraged budget from ratepayer program B, etc	\$ -	\$ -	\$ -
	Total budget leveraged from existing ratepayer	\$ -	\$ -	\$ -
	Total Budget Needed	\$ 3,465,823	\$ 3,849,477	\$ 7,315,300

**Table 2. Summary of Community**

Allensworth

Allensworth	number / percent
Population	561
Number of hh	136
Single Family (SF)	106
Multifamily (MF)	Unk
mobile homes	Unk
Estimated hh without gas	106
Percent hh without gas	77.9%
Number of CARE eligible	76
Percent of CARE eligible	72%
Average hh annual income	\$ 29,091
Primary source of employment [if known]	Farming, Fishing, Forestry

**Table 2. Summary of Community**

Alpaugh	number / percent
Population	1124
Number of hh	285
Single Family (SF)	6
Multifamily (MF)	Unk
mobile homes	Unk
Estimated hh without gas	6
Percent hh without gas	2.1%
Number of CARE eligible	4
Percent of CARE eligible	68%
Average hh annual income	\$ 38,750
Primary source of employment [if known]	Farming, Fishing, Forestry

**Table 2. Summary of Community**

California City	number / percent
Population	13360
Number of hh	5254
Single Family (SF)	224
Multifamily (MF)	Unk
mobile homes	Unk
Estimated hh without gas	224
Percent hh without gas	4.3%
Number of CARE eligible	105
Percent of CARE eligible	47%
Average hh annual income	\$ 48,776

Primary source of employment [if known]	Administrative
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**Table 2. Summary of Community**

Ducor	number / percent
Population	741
Number of hh	199
Single Family (SF)	201
Multifamily (MF)	Unk
mobile homes	Unk
Estimated hh without gas	201
Percent hh without gas	101.0%
Number of CARE eligible	103
Percent of CARE eligible	51%
Average hh annual income	\$ 30,288
Primary source of employment [if known]	Farming, Fishing, Forestry

**Table 2. Summary of Community**

Lanare	number / percent
Population	297
Number of hh	72
Single Family (SF)	8
Multifamily (MF)	Unk
mobile homes	Unk
Estimated hh without gas	8
Percent hh without gas	11.1%
Number of CARE eligible	3
Percent of CARE eligible	42%
Average hh annual income	\$ 37,001
Primary source of employment [if known]	Transportation

**Table 2. Summary of Community**

Seville	number / percent
Population	586
Number of hh	122
Single Family (SF)	104
Multifamily (MF)	Unk
mobile homes	Unk
Estimated hh without gas	104
Percent hh without gas	85.2%

Number of CARE eligible	47
Percent of CARE eligible	45%
Average hh annual income	\$ 23,000
Primary source of employment [if known]	Farming, Fishing, Forestry

**Table 2. Summary of Community**

West Goshen	number / percent
Population	580
Number of hh	148
Single Family (SF)	150
Multifamily (MF)	Unk
mobile homes	Unk
Estimated hh without gas	150
Percent hh without gas	101.4%
Number of CARE eligible	59
Percent of CARE eligible	39%
Average hh annual income	\$ 25,335
Primary source of employment [if known]	Farming, Fishing, Forestry

**Table 3: Projected Changes in Participants' Energy Costs**

	CARE	Non-CARE
<b>Allensworth</b>		
Pre-pilot estimated average energy costs for households in community	\$ 125	\$ 125
Pre-pilot estimated average energy costs for participating households lacking access to natural gas	\$ 125	\$ 125
Post-pilot estimated energy costs savings		
propane	\$ 98	\$ 91
wood	\$ -	\$ -
natural gas	\$ -	\$ -
electricity	\$ -	\$ -
<b>Total</b>	<b>\$ 98</b>	<b>\$ 91</b>
Post-pilot estimated percent reduction in total energy costs	79%	73.1%

**Table 3: Projected Changes in Participants' Energy Costs**

	CARE	Non-CARE
<b>Alpaugh</b>		
Pre-pilot estimated average energy costs for households in community	\$ 113	\$ 113
Pre-pilot estimated average energy costs for participating households lacking access to natural gas	\$ 113	\$ 113
Post-pilot estimated energy costs savings		
propane	\$ 88	\$ 82
wood	\$ -	\$ -
natural gas	\$ -	\$ -
electricity	\$ -	\$ -
<b>Total</b>	<b>\$ 88</b>	<b>\$ 82</b>
Post-pilot estimated percent reduction in total energy costs	78%	72.7%

**Table 3: Projected Changes in Participants' Energy Costs**

	CARE	Non-CARE
<b>California City</b>		
Pre-pilot estimated average energy costs for households in community	\$ 113	\$ 113
Pre-pilot estimated average energy costs for participating households lacking access to natural gas	\$ 113	\$ 113
Post-pilot estimated energy costs savings		
propane	\$ 92	\$ 86
wood	\$ -	\$ -
natural gas	\$ -	\$ -
electricity	\$ -	\$ -
<b>Total</b>	<b>\$ 92</b>	<b>\$ 86</b>
Post-pilot estimated percent reduction in total energy costs	81%	76%

**Table 3: Projected Changes in Participants' Energy Costs**

	CARE	Non-CARE
<b>Ducor</b>		
Pre-pilot estimated average energy costs for households in community	\$ 125	\$ 125
Pre-pilot estimated average energy costs for participating households lacking access to natural gas	\$ 125	\$ 125
Post-pilot estimated energy costs savings		
propane	\$ 98	\$ 91
wood	\$ -	\$ -
natural gas	\$ -	\$ -
electricity	\$ -	\$ -
<b>Total</b>	<b>\$ 98</b>	<b>\$ 91</b>
Post-pilot estimated percent reduction in total energy costs	79%	73.1%

**Table 3: Projected Changes in Participants' Energy Costs**

	CARE	Non-CARE
Lanare		
Pre-pilot estimated average energy costs for households in community	\$ 115	\$ 115
Pre-pilot estimated average energy costs for participating households lacking access to natural gas	\$ 115	\$ 115
Post-pilot estimated energy costs savings		
propane	\$ 90	\$ 84
wood	\$ -	\$ -
natural gas	\$ -	\$ -
electricity	\$ -	\$ -
Total	\$ 90	\$ 84
Post-pilot estimated percent reduction in total energy costs	78%	72.9%

**Table 3: Projected Changes in Participants' Energy Costs**

	CARE	Non-CARE
Seville		
Pre-pilot estimated average energy costs for households in community	\$ 122	\$ 122
Pre-pilot estimated average energy costs for participating households lacking access to natural gas	\$ 122	\$ 122
Post-pilot estimated energy costs savings		
propane	\$ 96	\$ 89
wood	\$ -	\$ -
natural gas	\$ -	\$ -
electricity	\$ -	\$ -
Total	\$ 96	\$ 89
Post-pilot estimated percent reduction in total energy costs	78%	72.9%

**Table 3: Projected Changes in Participants' Energy Costs**

	CARE	Non-CARE
West Goshen		
Pre-pilot estimated average energy costs for households in community	\$ 124	\$ 124
Pre-pilot estimated average energy costs for participating households lacking access to natural gas	\$ 124	\$ 124
Post-pilot estimated energy costs savings		
propane	\$ 97	\$ 91
wood	\$ -	\$ -
natural gas	\$ -	\$ -
electricity	\$ -	\$ -
Total	\$ 97	\$ 91
Post-pilot estimated percent reduction in total energy costs	79%	73.1%

Table 4: Total NEW Budget Requested

Allensworth				
Cost Category	Year 1	Year 2	All Years	Percent of New Budget (All Years)
Administrative	\$ 69,800	\$ 69,800	\$ 139,600	2.0%
BTM Costs	\$ -	\$ 1,016,700	\$ 1,016,700	14.7%
IFM Costs	\$ 4,584,900	\$ 368,300	\$ 4,953,200	71.4%
Marketing & Outreach	\$ 170,200	\$ 170,200	\$ 340,400	4.9%
Workforce Development				0.0%
etc	\$ 362,800	\$ 120,400	\$ 483,200	7.0%
<b>Total</b>	<b>\$ 5,187,700</b>	<b>\$ 1,745,400</b>	<b>\$ 6,933,100</b>	<b>100%</b>

Table 4: Total NEW Budget Requested

Alpaugh				
Cost Category	Year 1	Year 2	All Years	Percent of New Budget (All Years)
Administrative	\$ 1,200	\$ 1,200	\$ 2,400	1.9%
BTM Costs	\$ -	\$ 57,500	\$ 57,500	44.4%
IFM Costs	\$ 59,800	\$ -	\$ 59,800	46.1%
Marketing & Outreach	\$ -	\$ -	\$ -	0.0%
Workforce Development				0.0%
etc	\$ 5,800	\$ 4,100	\$ 9,900	7.6%
<b>Total</b>	<b>\$ 66,800</b>	<b>\$ 62,800</b>	<b>\$ 129,600</b>	<b>100%</b>

Table 4: Total NEW Budget Requested

California City				
Cost Category	Year 1	Year 2	All Years	Percent of New Budget (All Years)
Administrative	\$ 21,800	\$ 74,100	\$ 95,900	1.9%
BTM Costs	\$ -	\$ 2,558,400	\$ 2,558,400	51.0%
IFM Costs	\$ 426,800	\$ 1,239,600	\$ 1,666,400	33.2%
Marketing & Outreach	\$ 170,200	\$ 170,200	\$ 340,400	6.8%
Workforce Development				0.0%
etc	\$ 50,600	\$ 305,100	\$ 355,700	7.1%
<b>Total</b>	<b>\$ 669,400</b>	<b>\$ 4,347,400</b>	<b>\$ 5,016,800</b>	<b>100%</b>

Table 4: Total NEW Budget Requested

Ducor				
Cost Category	Year 1	Year 2	All Years	Percent of New Budget (All Years)
Administrative	\$ 85,300	\$ 85,300	\$ 170,600	1.4%

BTM Costs	\$ -	\$ 2,156,200	\$ 2,156,200	18.0%
IFM Costs	\$ 3,413,200	\$ 4,875,300	\$ 8,288,500	69.2%
Marketing & Outreach	\$ 170,200	\$ 170,200	\$ 340,400	2.8%
Workforce Development				0.0%
etc	\$ 364,100	\$ 657,500	\$ 1,021,600	8.5%
Total	\$ 4,032,800	\$ 7,944,500	\$ 11,977,300	100%

Table 4: Total NEW Budget Requested

Lanare				
Cost Category	Year 1	Year 2	All Years	Percent of New Budget (All Years)
Administrative	\$ 1,300	\$ 1,300	\$ 2,600	1.5%
BTM Costs	\$ -	\$ 85,800	\$ 85,800	49.9%
IFM Costs	\$ 72,500	\$ -	\$ 72,500	42.2%
Marketing & Outreach	\$ -	\$ -	\$ -	0.0%
Workforce Development				0.0%
etc	\$ 4,800	\$ 6,100	\$ 10,900	6.3%
Total	\$ 78,600	\$ 93,200	\$ 171,800	100%

Table 4: Total NEW Budget Requested

Seville				
Cost Category	Year 1	Year 2	All Years	Percent of New Budget (All Years)
Administrative	\$ 69,500	\$ 69,500	\$ 139,000	2.0%
BTM Costs	\$ -	\$ 997,524	\$ 997,524	14.7%
IFM Costs	\$ 4,295,300	\$ 470,200	\$ 4,765,500	70.1%
Marketing & Outreach	\$ 170,200	\$ 170,200	\$ 340,400	5.0%
Workforce Development				0.0%
etc	\$ 424,500	\$ 128,000	\$ 552,500	8.1%
Total	\$ 4,959,500	\$ 1,835,424	\$ 6,794,924	100%

Table 4: Total NEW Budget Requested

West Goshen				
Cost Category	Year 1	Year 2	All Years	Percent of New Budget (All Years)
Administrative	\$ 77,100	\$ 77,100	\$ 154,200	2.1%
BTM Costs	\$ -	\$ 1,438,700	\$ 1,438,700	19.7%
IFM Costs	\$ 4,439,000	\$ 405,100	\$ 4,844,100	66.2%
Marketing & Outreach	\$ 170,200	\$ 170,200	\$ 340,400	4.7%
Workforce Development				0.0%
etc	\$ 384,300	\$ 153,600	\$ 537,900	7.4%
Total	\$ 5,070,600	\$ 2,244,700	\$ 7,315,300	100%

**Table 5: Projected Pilot Revenues (annual)**

Allensworth	Year 1	Year 2	All Years
Increased gas sales	\$ 34,344	\$ 34,344	\$ 68,688
Increased electricity sales	\$ -	\$ -	\$ -
CAISO market participation	\$ -	\$ -	\$ -
Tax credits	\$ -	\$ -	\$ -
etc	\$ -	\$ -	\$ -
Total	\$ 34,344	\$ 34,344	\$ 68,688

**Table 5: Projected Pilot Revenues (annual)**

Alpaugh	Year 1	Year 2	All Years
Increased gas sales	\$ 1,800	\$ 1,800	\$ 3,600
Increased electricity sales	\$ -	\$ -	\$ -
CAISO market participation	\$ -	\$ -	\$ -
Tax credits	\$ -	\$ -	\$ -
etc	\$ -	\$ -	\$ -
Total	\$ 1,800	\$ 1,800	\$ 3,600

**Table 5: Projected Pilot Revenues (annual)**

California City	Year 1	Year 2	All Years
Increased gas sales	\$ 83,328	\$ 83,328	\$ 166,656
Increased electricity sales	\$ -	\$ -	\$ -
CAISO market participation	\$ -	\$ -	\$ -
Tax credits	\$ -	\$ -	\$ -
etc	\$ -	\$ -	\$ -
Total	\$ 83,328	\$ 83,328	\$ 166,656

**Table 5: Projected Pilot Revenues (annual)**

Ducor	Year 1	Year 2	All Years
Increased gas sales	\$ 82,008	\$ 82,008	\$ 164,016
Increased electricity sales	\$ -	\$ -	\$ -
CAISO market participation	\$ -	\$ -	\$ -
Tax credits	\$ -	\$ -	\$ -
etc	\$ -	\$ -	\$ -
Total	\$ 82,008	\$ 82,008	\$ 164,016

**Table 5: Projected Pilot Revenues (annual)**

Lanare	Year 1	Year 2	All Years
Increased gas sales	\$ 3,264	\$ 3,264	\$ 6,528
Increased electricity sales	\$ -	\$ -	\$ -
CAISO market participation	\$ -	\$ -	\$ -
Tax credits	\$ -	\$ -	\$ -
etc	\$ -	\$ -	\$ -
Total	\$ 3,264	\$ 3,264	\$ 6,528

**Table 5: Projected Pilot Revenues (annual)**

Seville	Year 1	Year 2	All Years
Increased gas sales	\$ 42,432	\$ 42,432	\$ 84,864
Increased electricity sales	\$ -	\$ -	\$ -
CAISO market participation	\$ -	\$ -	\$ -
Tax credits	\$ -	\$ -	\$ -
etc	\$ -	\$ -	\$ -
Total	\$ 42,432	\$ 42,432	\$ 84,864

**Table 5: Projected Pilot Revenues (annual)**

West Goshen	Year 1	Year 2	All Years
Increased gas sales	\$ 61,200	\$ 61,200	\$ 122,400
Increased electricity sales	\$ -	\$ -	\$ -
CAISO market participation	\$ -	\$ -	\$ -
Tax credits	\$ -	\$ -	\$ -
etc	\$ -	\$ -	\$ -
Total	\$ 61,200	\$ 61,200	\$ 122,400

**Table 6: Non-Participant Bill Impacts**

California City	Monthly bill impacts	Percent of average monthly bills	Annual bill impacts	Percentage of average annual bills
Residential-CARE	\$0.00	0.02%	\$0.05	0.02%
Residential- Non-CARE	\$0.01	0.02%	\$0.08	0.02%
Non-Residential	\$0.05	0.02%	\$0.57	0.02%

**Table 6: Non-Participant Bill Impacts**

Alpaugh	Monthly bill impacts	Percent of average monthly bills	Annual bill impacts	Percentage of average annual bills
Residential-CARE	\$0.00	0.002%	\$0.00	0.002%
Residential- Non-CARE	\$0.00	0.002%	\$0.00	0.002%
Non-Residential	\$0.05	0.002%	\$0.01	0.002%

**Table 6: Non-Participant Bill Impacts**

California City	Monthly bill impacts	Percent of average monthly bills	Annual bill impacts	Percentage of average annual bills
Residential-CARE	\$0.00	0.01%	\$0.03	0.02%
Residential- Non-CARE	\$0.00	0.01%	\$0.05	0.02%
Non-Residential	\$0.03	0.01%	\$0.32	0.02%

**Table 6: Non-Participant Bill Impacts**

Ducor	Monthly bill impacts	Percent of average monthly bills	Annual bill impacts	Percentage of average annual bills
Residential-CARE	\$0.00	0.02%	\$0.05	0.02%
Residential- Non-CARE	\$0.01	0.02%	\$0.08	0.02%
Non-Residential	\$0.05	0.02%	\$0.57	0.02%

**Table 6: Non-Participant Bill Impacts**

Lanare	Monthly bill impacts	Percent of average monthly bills	Annual bill impacts	Percentage of average annual bills
Residential-CARE	\$0.00	0.003%	\$0.00	0.003%
Residential- Non-CARE	\$0.00	0.003%	\$0.00	0.003%
Non-Residential	\$0.05	0.003%	\$0.01	0.003%

**Table 6: Non-Participant Bill Impacts**

Seville	Monthly bill impacts	Percent of average monthly bills	Annual bill impacts	Percentage of average annual bills
Residential-CARE	\$0.00	0.02%	\$0.05	0.02%
Residential- Non-CARE	\$0.01	0.02%	\$0.07	0.02%
Non-Residential	\$0.04	0.01%	\$0.49	0.01%

**Table 6: Non-Participant Bill Impacts**

West Goshen	Monthly bill impacts	Percent of average monthly bills	Annual bill impacts	Percentage of average annual bills
Residential-CARE	\$0.00	0.02%	\$0.05	0.02%
Residential- Non-CARE	\$0.01	0.02%	\$0.08	0.02%
Non-Residential	\$0.05	0.02%	\$0.54	0.02%

**Table 7: Summary of all Proposed Pilots' Non-Participant Annual Bill Impacts [annual]**

SoCalGas	California City	Alpaugh	California City	Ducor	Lanare	Seville	West Goshen	Total of all Proposed Pilot Project Bill
Residential-CARE	\$ 0.05	\$ -	\$ 0.03	\$ 0.05	\$ -	\$ 0.05	\$ 0.05	\$ 0.24
Residential- Non-CARE	\$ 0.08	\$ -	\$ 0.05	\$ 0.08	\$ -	\$ 0.07	\$ 0.08	\$ 0.37
Non-Residential	\$ 0.57	\$ 0.01	\$ 0.32	\$ 0.57	\$ 0.01	\$ 0.49	\$ 0.54	\$ 2.51

**Table 8: Estimated GHG and Criteria Air Pollutant Benefits**

SoCalGas	Allensworth	Alpaugh	California City	Ducor	Lanare	Seville	West Goshen
GHG Benefits							
CO2 reductions	117,786	117,786	406,380	223,348	8,422	114,051	165,632
CH4 reductions							
Criteria Air Pollution Benefits							
In-home [name]							
Outside of home [name]							
* Add additional rows as needed							

**Table 9: Summary of Proposed Gas Pilot Projects**

[Community Name]	Number of hh in community	Number of hh lacking gas access	Number of hh Converted (Gas)	Annual Savings (hh)(\$)(Gas)	Annual Savings (hh)(%)(Gas)	To the Meter Costs (Gas)	Total Cost Estimate (Gas)	Total NEW Budget Requested	Estimated Cost per Household (Gas)
Allensworth	136	106	106	\$ 1,096	73%	\$ 4,953,200	\$ 6,933,100	\$ 6,933,100	\$ 65,407
Alpaugh	285	46	6	\$ 986	73%	\$ 59,800	\$ 129,600	\$ 129,600	\$ 21,600
California City	5254	1110	224	\$ 1,034	76%	\$ 1,666,400	\$ 5,016,800	\$ 5,016,800	\$ 22,396
Ducor	199	201	201	\$ 1,096	73%	\$ 8,288,500	\$ 11,977,300	\$ 11,977,300	\$ 59,589
Lanare	72	15	8	\$ 1,006	73%	\$ 72,500	\$ 171,800	\$ 171,800	\$ 21,475
Seville	122	104	104	\$ 1,068	73%	\$ 4,765,500	\$ 6,794,924	\$ 6,794,924	\$ 65,336
West Goshen	148	150	150	\$ 1,088	73%	\$ 4,844,100	\$ 7,315,300	\$ 7,315,300	\$ 48,769

